

State Board of Equalization
July 12, 2022

The State Board of Equalization met in the Peace Garden Room of the North Dakota State Capital and virtually through Microsoft TEAMS, Tuesday, July 12, 2022.

The following members were present:

Lieutenant Governor Brent Sanford, Chairperson
Thomas Beadle, State Treasurer
Doug Goehring, Commissioner of Agriculture
Brian Kroshus, Commissioner of Tax

The following member was absent:

Josh Gallion, State Auditor

Lieutenant Governor Sanford called the meeting to order at 1:10 p.m.

It was moved by Commission Goehring and seconded Treasurer Beadle to approve the minutes of the April 7, 2022, meeting. Upon a voice vote, all participating members voted “aye”. Motion carried.

Lieutenant Governor Sanford introduced the second item of business was the review of application for tax exemption, submitted by Red River Potato’s LLC – File #726. It was requested by Commissioner Kroshus to table to his item as the competitor notice had not been completed.

Commissioner Kroshus continued to the third item of business which is the hearing of the centrally assessed companies on the 2022 tentative assessments. Commissioner Kroshus gave an overview of valuations and answered company specific questions from the board for each assessment.

Airline Transportation

Action: Upon motion of Commissioner Goehring and seconded by Treasurer Beadle, it was moved to approve the 2022 tentative assessments for airline transportation companies in the amount of \$8,955,100. Upon roll call, all members voted “aye”. Motion carried.

| | | |
|------------------------|-----------|------------------|
| Allegiant Air, LLC | \$ | 1,274,600 |
| Delta Airlines, Inc. | \$ | 3,596,000 |
| Envoy Air, Inc. | \$ | 673,200 |
| Federal Express Corp | \$ | 172,600 |
| Frontier Airlines | \$ | 207,600 |
| SkyWest Airlines, Inc. | \$ | 920,000 |
| United Airlines, Inc. | \$ | 2,111,100 |
| Total | \$ | 8,955,100 |

At this time Commissioner Kroshus introduced Melanie Aeschliman as the new State Supervisor of Assessment. Ms. Aeschliman then introduced her team of Property Tax Specialist's, Shelli Myers, Linda Morris, Vicki Williams, and Sarah Ohlhauser.

Natural Gas Pipelines

Action: Upon motion of Treasurer Beadle and seconded by Commissioner Goehring, to approve the 2022 tentative assessments for natural gas pipelines in the amount of \$3,009,304,700. Upon roll call, all members voted "aye". Motion carried.

| | | |
|---|-----------|----------------------|
| ALLIANCE PIPELINE LP | \$ | 112,462,500 |
| AMERICAN MIDSTREAM GP LLC | \$ | - |
| ANDEAVOR FIELD SERVICES COMPANY | \$ | 112,704,000 |
| ANDEAVOR GATHERING I LLC | \$ | 9,466,000 |
| ARCHER DANIELS MIDLAND | \$ | 70,000 |
| ARROW PIPELINE LLC | \$ | 63,040,500 |
| AUX SABLE MIDSTREAM LLC | \$ | 30,000,000 |
| BAKKEN OIL EXPRESS LLC | \$ | 2,302,000 |
| BISON MIDSTREAM LLC | \$ | 17,766,500 |
| BISON PIPELINE LLC | \$ | 42,668,500 |
| CALIBER BEAR DEN INTERCONNECT LLC *New in 2017* | \$ | 4,468,500 |
| CALIBER MIDSTREAM PARTNERS LP | \$ | 45,777,500 |
| CRESTWOOD CRUDE LOGISTICS LLC | \$ | 3,250,000 |
| DAKOTA GASIFICATION CO | \$ | 4,247,500 |
| DAKOTA GASIFICATION CO - SNG ANTELOPE PIPELINE | \$ | 2,808,500 |
| DAKOTA GASIFICATION CO - SNG HEBRON PIPELINE | \$ | 4,435,000 |
| DAKOTA MIDSTREAM LLC - NATURAL GAS | \$ | 7,510,800 |
| EQUINOR PIPELINES LLC | \$ | - |
| HESS BAKKEN INVESTMENTS II LLC | \$ | 50,979,000 |
| HESS NORTH DAKOTA EXPORT LOGISTICS LLC | \$ | 22,117,000 |
| HESS NORTH DAKOTA PIPELINES LLC | \$ | 626,169,000 |
| HESS TIOGA GAS PLANT, LLC | \$ | 26,668,000 |
| HILAND PARTNERS HOLDING LLC | \$ | 252,178,500 |
| LIBERTY RESOURCES II | \$ | 13,003,500 |
| MEADOWLARK MIDSTREAM COMPANY, LLC | \$ | 78,483,000 |
| NORTHERN BORDER PIPELINE COMPANY | \$ | 112,272,500 |
| OE2 NORTH LLC (NEW FOR 2020) | \$ | 27,390,500 |
| ONEOK ROCKIES MIDSTREAM LLC | \$ | 866,542,500 |
| PARADIGM MIDSTREAM LLC | \$ | 51,796,000 |
| PECAN PIPELINE (NORTH DAKOTA) INC | \$ | 53,993,500 |
| PETRO HUNT LLC (ETAL) | \$ | 33,400 |
| PETRO HUNT LLC | \$ | 7,408,500 |
| RED RIVER ENERGY LLC | \$ | 78,000 |
| ROUGH RIDER PIPELINE CO | \$ | 72,000 |
| SACAGAWEA PIPELINE COMPANY NEW FOR 2020 | \$ | 26,064,000 |
| STEEL REEF BURKE | \$ | 1,718,000 |
| STERLING ENERGY INVESTMENTS LLC | \$ | - |
| TARGA BADLANDS LLC | \$ | 145,863,500 |
| USG MIDSTREAM BAKKEN I LLC | \$ | 34,310,500 |
| USG WHEATLAND PIPELINE LLC | \$ | 4,184,000 |
| VIKING GAS TRANSMISSION | \$ | 157,500 |
| WBI ENERGY TRANSMISSION INC | \$ | 107,311,500 |
| WHITING PETROLEUM CORP | \$ | 14,403,500 |
| XTO ENERGY INC | \$ | 23,129,500 |
| Total | \$ | 3,009,304,700 |

Oil and Refined Petroleum Pipeline

Action: Upon motion of Commissioner Goehring and seconded by Treasurer Beadle to approve the 2022 tentative assessments for oil and refined petroleum pipelines in the amount of \$2,005,016,700. Upon roll call, all members voted “aye”. Motion carried.

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|--|-----------|----------------------|
| BAKKEN PIPELINE COMPANY LP | \$ | 43,769,500 |
| BAKKENLINK PIPELINE LLC | \$ | - |
| BELLE FOURCHE PIPELINE | \$ | 21,212,500 |
| BRIDGER PIPELINE LLC | \$ | 154,450,000 |
| * CENEX PIPELINE LLC | \$ | 33,140,000 |
| DAKOTA ACCESS | \$ | 450,066,000 |
| DAKOTA MIDSTREAM LLC - OIL (DAKOTA ENERGY CONNECTION L | \$ | 6,860,700 |
| ENABLE BAKKEN CRUDE SERVICES LLC | \$ | 48,993,500 |
| ENBRIDGE ENERGY LP | \$ | 62,174,000 |
| GLACIER PEAK MIDSTREAM, LLC | \$ | 50,392,500 |
| HAWTHORN OIL TRANSPORTATION (NORTH DAKOTA) INC | \$ | 673,500 |
| HILAND CRUDE LLC | \$ | 169,245,500 |
| INDEPENDENT TRADING&TRANSPORTATION COMPANY 1 LLC | \$ | 14,956,500 |
| * MAGELLAN PIPELINE COMPANY LP | \$ | 12,589,000 |
| NORTH DAKOTA PIPELINE COMPANY LLC | \$ | 153,126,000 |
| * NUSTAR PIPELINE OPERATING PARTNERSHIP LP | \$ | 24,739,500 |
| OASIS MIDSTREAM SERVICES | \$ | 7,270,000 |
| ONEOK BAKKEN PIPELINE LLC | \$ | 187,086,500 |
| PELICAN GATHERING SYSTEMS LLC | \$ | 67,916,500 |
| PEMBINA COCHIN LLC | \$ | 33,162,000 |
| PLAINS PIPELINE LP | \$ | 5,195,000 |
| PLAINS PIPELINE MONTANA, LLC | \$ | 12,052,000 |
| ROSE ROCK MIDSTREAM CRUDE LP | \$ | 2,310,000 |
| SACAGAWEA PIPELINE COMPANY LLC | \$ | 64,796,500 |
| SOUTHERN LIGHTS HOLDINGS LLC | \$ | 934,500 |
| TESORO GREAT PLAINS GATHERING AND MARKETING LLC | \$ | 28,637,000 |
| TESORO HIGH PLAINS PIPELINE COMPANY | \$ | 148,271,500 |
| TIDAL ENERGY MARKETING US LLC | \$ | 6,010,000 |
| TRANSCANADA KEYSTONE PIPELINE LP | \$ | 162,226,500 |
| VANTAGE PIPELINE US LP | \$ | 32,760,000 |
| Total | \$ | 2,005,016,700 |

Railroad Industry

Action: Upon motion of Commissioner Goehring and seconded by Treasurer Beadle, to approve the 2022 tentative assessments for the railroad industry in the amount of \$694,520,500. Upon roll call, all members voted “aye”. Motion carried.

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|---|-----------------------|
| BNSF RAILROAD COMPANY | \$ 529,500,000 |
| DAKOTA, MISSOURI VALLEY & WESTERN RAILROAD | \$ 22,059,000 |
| DAKOTA NORTHERN RAILROAD INC | \$ 379,500 |
| NORTHERN PLAINS RAILROAD INC. | \$ 4,160,500 |
| RED RIVER VALLEY & WESTERN RAILROAD COMPANY | \$ 24,716,000 |
| SOO LINE RAILROAD COMPANY | \$ 113,705,500 |
| Total | \$ 694,520,500 |

Electric, Heat, and Utility Companies

Action: Upon motion of Commissioner Goehring and seconded by Treasurer Beadle, to approve the 2022 tentative assessments for electric, heat, and gas utility companies in the amount of \$550,080,428. Upon roll call, all members voted “aye”. Motion carried.

| | |
|---|-----------------------|
| DAKOTA NATURAL GAS | \$ 4,379,500 |
| MONTANA DAKOTA UTILITIES | \$ 241,289,500 |
| NORTHERN MUNICIPAL POWER COMPANY (MINNKOTA POWER COOP INC) | \$ 311,928 |
| NORTHWESTERN CORP | \$ 982,000 |
| OTTER TAIL POWER COMPANY | \$ 128,582,500 |
| RAINBOW ENERGY MARKETING | \$ - |
| XCEL ENERGY SERVICES INC (NSP-Minnesota) | \$ 174,535,000 |
| Total | \$ 550,080,428 |

Ad Valorem Wind

Action: Upon motion of Commissioner Goehring and seconded by Treasurer Beadle, to approve the 2022 tentative assessments for the ad valorem wind data. in the amount of \$409,498,500. Upon roll call, all members voted “aye”. Motion carried.

| | | |
|---|-----------|--------------------|
| ASHTABULA WIND I LLC | \$ | 52,939,500 |
| ASHTABULA WIND II LLC | \$ | 46,999,000 |
| ASHTABULA WIND III LLC | \$ | 19,448,000 |
| BALDWIN WIND LLC | \$ | 22,247,500 |
| FPL ENERGY BURLEIGH COUNTY WIND LLC | \$ | 15,009,500 |
| FPL ENERGY NORTH DAKOTA WIND LLC | \$ | 4,006,500 |
| FPL ENERGY OLIVER WIND I LLC | \$ | 13,380,000 |
| FPL ENERGY OLIVER WIND II LLC | \$ | 16,425,000 |
| *LANGDON RENEWABLES | \$ | 75,675,000 |
| *LANGDON WIND LLC | | - |
| *LANGDON WIND II LLC | | - |
| MONTANA DAKOTA UTILITIES | \$ | 11,061,500 |
| OTTER TAIL POWER COMPANY Ashtabula Wind Energy Center | \$ | 23,541,500 |
| OTTER TAIL POWER COMPANY Langdon Wind Energy Center | \$ | 16,005,500 |
| OTTER TAIL POWER COMPANY Luverne Wind Energy Center | \$ | 16,907,500 |
| RUGBY WIND LLC | \$ | 34,959,000 |
| TATANKA WIND POWER LLC | \$ | 15,502,500 |
| VELVA WINDFARM LLC | \$ | 2,148,500 |
| WILTON WIND II LLC | \$ | 23,242,500 |
| Total | \$ | 409,498,500 |

Electric Distribution

Action: Upon motion of Commissioner Goehring and seconded by Treasurer Beadle, to approve the 2022 tentative assessments for electric distribution in the amount of \$12,337,636.22. Upon roll call, all members voted “aye”. Motion carried.

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|--|-----------|----------------------|
| BURKE DIVIDE ELECTRIC COOP | \$ | 156,430.11 |
| CAPITAL ELECTRIC COOP | \$ | 301,925.33 |
| CASS CO ELECTRIC COOP | \$ | 1,046,794.08 |
| CAVALIER RURAL ELEC COOP | \$ | 24,183.00 |
| DAKOTA VALLEY ELECTRIC | \$ | 536,181.26 |
| GOLDENWEST ELECTRIC COOPERATIVE INC | \$ | 25,237.96 |
| KEM ELECTRIC COOPERATIVE INC | \$ | 65,504.68 |
| LOWER YELLOWSTONE RURAL ELECTRIC ASSOC INC | \$ | 63,402.48 |
| MCKENZIE ELECTRIC COOP | \$ | 4,130,757.01 |
| MCLEAN ELECTRIC COOPERATIVE INC | \$ | 104,492.39 |
| MOR GRAN SOU ELECTRIC COOP INC | \$ | 125,391.31 |
| MOUNTRAIL WILLIAMS ELEC | \$ | 2,934,795.42 |
| NODAK ELECTRIC COOP | \$ | 1,023,076.01 |
| NORTH CENTRAL ELECTRIC COOPERATIVE INC | \$ | 175,663.63 |
| NORTHERN PLAINS ELECTRIC | \$ | 316,797.96 |
| ROUGH RIDER ELECTRIC COOPERATIVE INC | \$ | 575,195.11 |
| SHERIDAN ELEC COOP INC | \$ | 23,264.81 |
| SLOPE ELECTRIC COOPERATIVE INC | \$ | 265,149.69 |
| TRAVERSE ELECTRIC COOP | \$ | 271.39 |
| VERENDRYE ELECTRIC COOPERATIVE INC | \$ | 443,122.59 |
| Total | \$ | 12,337,636.22 |

Electric Transmission Companies

Action: Upon motion of Commissioner Goehring and seconded by Treasurer Beadle, to approve the 2022 tax for electric transmission companies in the amount of \$1,918,199.28. Upon roll call, all members voted “aye”. Motion carried.

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|--|-----------|---------------------|
| ALLETE INC | \$ | 105,168.78 |
| ASHTABULA WIND II LLC | \$ | 3,608.40 |
| ASHTABULA WIND LLC | \$ | 3,688.00 |
| AURORA WIND PROJECT | \$ | 11,949.09 |
| BASIN ELECTRIC POWER CO | \$ | 568,902.00 |
| BRADY WIND, LLC | \$ | 5,404.20 |
| BURKE DIVIDE ELECTRIC COOP | \$ | 21,620.00 |
| CENTRAL POWER ELECTRIC COOP | \$ | 143,501.10 |
| EMMONS-LOGAN WIND, LLC | \$ | 832.35 |
| GOLDENWEST ELECTRIC COOPERATIVE INC | \$ | 990.00 |
| GRAND ELECTRIC COOP., INC. | \$ | 3,200.00 |
| GREAT RIVER ENERGY | \$ | 119,080.63 |
| KEM ELECTRIC COOPERATIVE INC | \$ | 6,098.50 |
| LOWER YELLOWSTONE RURAL ELECTRIC ASSOC INC | \$ | 6,326.00 |
| MCKENZIE ELECTRIC COOP | \$ | 98,245.30 |
| MEADOWLARK WIND I LLC | \$ | 3,022.80 |
| MINNKOTA POWER COOP INC | \$ | 425,771.15 |
| MONTANA-DAKOTA UTILITIES CO. | \$ | 9,586.13 |
| MOORHEAD PUBLIC SER DEPT | \$ | 1,746.00 |
| MOR GRAN SOU ELECTRIC COOP INC | \$ | 30,996.10 |
| MOUNTRAIL WILLIAMS ELEC | \$ | 76,232.34 |
| NEXUS LINE LLC | \$ | 155,137.21 |
| NORTHERN DIVIDE WIND, LLC | \$ | 3,068.55 |
| NORTHERN STATES POWER COMPANY-MINNESOTA | \$ | 27,198.45 |
| OLIVER WIND III, LLC | \$ | 1,436.10 |
| OTTER TAIL POWER COMPANY | \$ | 18,527.85 |
| ROUGH RIDER ELECTRIC COOPERATIVE INC | \$ | 32,304.33 |
| RUGBY WIND LLC | \$ | 3,070.55 |
| SHERIDAN ELEC COOP INC | \$ | 13,360.00 |
| SLOPE ELECTRIC COOPERATIVE INC | \$ | 12,650.45 |
| SQUARE BUTTE ELECTRIC CO | \$ | 1,327.20 |
| TATANKA WIND POWER LLC | \$ | 3,853.74 |
| UPPER MISSOURI G&T ELECT | \$ | 296.00 |
| Total | \$ | 1,918,199.28 |

Electric Generation from Wind

Action: Upon motion of Commissioner Goehring and seconded by Treasurer Beadle, to approve the 2022 tax for electric generation from wind companies in the amount of \$12,895,692.09. Upon roll call, all members voted “aye”. Motion carried.

| | | |
|---------------------------------|-----------|----------------------|
| ALLETE INC | \$ | 2,008,023.90 |
| AURORA WIND PROJECT LLC | \$ | 1,110,959.61 |
| BASIN ELECTRIC POWER CO | \$ | 481,222.12 |
| BRADY WIND II, LLC | \$ | 688,269.49 |
| BRADY WIND, LLC | \$ | 721,644.51 |
| BWF WIND | \$ | 692,191.36 |
| COURTNAY WIND | \$ | 872,371.53 |
| EMMONS-LOGAN WIND, LLC | \$ | 907,392.46 |
| FOXTAIL WIND | \$ | 686,021.02 |
| GLEN ULLIN ENERGY CENTER, LLC | \$ | 466,093.59 |
| LINDAHL WIND PROJECT LLC | \$ | 668,633.43 |
| MEADOWLARK WIND I LLC | \$ | 462,762.14 |
| MERRICOURT WIND ENERGY CENTER | \$ | 629,450.79 |
| MINNKOTA POWER COOPERATIVE INC. | \$ | 6,837.29 |
| MONTANA-DAKOTA UTILITIES CO. | \$ | 673,336.50 |
| NORTHERN DIVIDE WIND, LLC | \$ | 907,000.50 |
| OLIVER WIND III, LLC | \$ | 450,226.99 |
| SUNFLOWER WIND PROJECT LLC | \$ | 463,254.85 |
| Total | \$ | 12,895,692.09 |

Electric Generation

Action: Upon motion of Commissioner Goehring and seconded by Treasurer Beadle, to approve the 2022 tax for electric generation in the amount of \$1,836,393.11. Upon roll call, all members voted “aye”. Motion carried.

| | | |
|---|-----------|---------------------|
| BASIN ELECTRIC POWER CO - NG Gas Peaker Plant | \$ | 1,715,689.00 |
| MINNKOTA POWER COOP INC - Community Solar Project | \$ | 10,089.61 |
| OREG I - Pipeline Waste Heat | \$ | 41,924.50 |
| OREG II - Pipeline Waste Heat | \$ | 68,690.00 |
| Total | \$ | 1,836,393.11 |

The next item on the agenda was the approval of the State Medical Center Resolution. It was moved by Commissioner Kroshus and seconded by Commissioner Goehring that the Board approve the State Medical Center Resolution as follows:

STATE MEDICAL CENTER RESOLUTION

WHEREAS, ARTICLE X, SECTION 10 of the North Dakota Constitution requires that a one mill levy on all taxable property within the State shall be spread for the purpose of establishing a Medical Center at the University of North Dakota

THEREFORE, BE IT RESOLVED that a Medical Center levy for the year of 2021 is hereby levied at a rate of one mill on each dollar of net taxable valuation of all property subject to the general property tax for the year 2022. Upon roll call, all members voted "aye." Motion carried.

Commissioner Kroshus stated the State Board of Equalization will meet again on August 9, 2022, at 8:30 a.m. in the Brynhild Haugland Room of the State Capitol. Commissioner Kroshus thanked the Melanie Aeschliman, State Supervisor of Assessments, and the Property Tax staff.

Lieutenant Governor Sanford adjourned the meeting at 1:40 p.m.