



**UNIT OPERATOR'S REPORT OF OIL PRODUCTION
FROM A SECONDARY OR TERTIARY RECOVERY PROJECT**

OFFICE OF STATE TAX COMMISSIONER
SFN 29408 (9-2020)

Form T-80

Page1 of 2

- Original
- Amended
- Secondary Recovery Project
- Tertiary Recovery Project

Operator's Name		Federal Identification Number
Mailing Address		
City	State	ZIP Code
Unit Name	Year/Month	Telephone Number

1. Total volume of oil produced from the project	1	
2. Volume of oil projected pursuant to the production decline curve	2	
a. If Line 1 is greater than Line 2, divide Line 2 by Line 1 (round to six places)	2a	
A. For Oil Extraction Tax Purposes, Complete When No Incremental Oil Is Produced:		Complete Section A when Line 1 is Less than or equal to Line 2
3. Exempt Nonincremental Production - Enter amount from Block 1, Schedule T-81.....	3	
4. Taxable Nonincremental Production:		
a. Reduced rate 2% Oil Extraction Tax Barrels - Enter amount from Block 2, Schedule T-81	4a	
b. 5% Oil Extraction Tax Barrels - Enter amount from Block 3, Schedule T-81 (Complete 4b ONLY if the 5% Oil Extraction Tax Rate Is In Effect For The Period)	4b	
c. 6% Oil Extraction Tax Barrels - Enter amount from Block 4, Schedule T-81 (Complete 4c ONLY if the 6% Oil Extraction Tax Rate Is In Effect For The Period).....	4c	
B. For Oil Extraction Tax Purposes, Complete For Production Periods Within The Five Or Ten Year Exempt Period When Incremental Oil Is Produced:		Complete Section B when Line 1 is greater than Line 2
5. Exempt Incremental Production - Line 1 minus Line 2.....	5	
6. Exempt Nonincremental Production - Multiply the amount in Block 1, Schedule T-81, by the decimal on Line 2a.....	6	
7. Taxable Nonincremental Production:		
a. Reduced rate 2% Oil Extraction Tax Barrels - Multiply the amount in Block 2, Schedule T-81, by the decimal on Line 2a.....	7a	
b. 5% Oil Extraction Tax Barrels - Line 2 minus Line 6 and Line 7a (Complete 7b ONLY if the 5% Oil Extraction Tax Rate Is In Effect For The Period)	7b	
c. 6% Oil Extraction Tax Barrels - Line 2 minus Line 6 and Line 7a (Complete 7c ONLY if the 6% Oil Extraction Tax Rate Is In Effect For The Period).....	7c	

C. Allocation Of Taxable Production By County:

Complete the first column if the project is located in one county. Complete the first and second columns if the project is located in two counties. Complete all columns if the project is located in the three counties.	First County	Second County	Third County
8. Group Number	33- -	33- -	33- -
9. Volume of oil produced from each county (total volume for all counties must equal Line 1 on from of report).			
10. County decimal - Divide the volume for each county on Line 9 by the total volume produced from the project on Line 1 (round to six places).			
11. Production subject to 5% gross production and 0% oil extraction tax - Multiply the exempt barrels on Line 3 or Lines 5 and 6 by the county decimal on Line 10.			
12. Production subject to 5% gross production and 2% oil extraction tax - Multiply the 2% barrels on Line 4a or Line 7 by the county decimal on Line 10.			
13. Production subject to 5% gross production and 5% or 6% oil extraction tax - Multiply the 5% barrels on Line 4b or Line 7b, or the 6% barrels on Line 4c or 7c by the county decimal on Line 10.			

The gross production and oil extraction taxes are calculated using the volume(s) shown on Lines 11, 12 and 13.

The unit operator is responsible for providing these volumes to each working interest owner that will be filing a Form T-12 Gross Production and Oil Extraction Tax Report.

I declare under penalties of North Dakota Century Code § 12.1-11-02, which provides for a Class A misdemeanor for making a false statement in a governmental matter, that this report, including any accompanying schedules and statements, has been examined by me and to the best of my knowledge and belief is a true, correct, and complete report.

Prepared By (Print or Type)	Date
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